## Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002

Ph. No. 23211207 Fax No. 23221012, 23221059



## DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER

REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2021-22/Manager(EA/SO)/EAC/789

Dated 09.03.2022

To

G.M.(C&RA),DTL

CEO, BSES Rajdhani Power Ltd.

CEO, BSES Yamuna Power Ltd.

MD, TPDDL.

Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.

Chief Finance Officer, (BSES).

The Secretary, NDMC.

G.E.(U), Electric Supply, MES

### <u>Details of Rev Transmission Capacity allocation of Distribution Licensees/Intra State Users for</u> the month of Jan'2022

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees/Intra State Users for the purpose of distribution of STU Charges for the month of Jan-2022. The Tr. Cap allocation is revised on account of reallocation of power from Unchahar-I, Faraka & Khalalgaon-I by MoP,BRBCL for N.Railway and Dadri-I(Th) as per APTEL order dated 08.02.2022. The Revised Transmission capacity allocation of Jan'22 to distribution licensees /Intra State Users is computed accordingly & posted in SLDC website also.

Enclosed:

As above

Doed.

Sr.Manager(EA/SO)

### **DELHI TRANSCO LIMITED**

#### STATE LOAD DESPATCH CENTRE

### Details of Rev . Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of Jan 2022

| Licensees  | Weighted Avg.         |        | Weighted Avg. Entitlement in |         | Total Weighted Avg. |         |
|------------|-----------------------|--------|------------------------------|---------|---------------------|---------|
|            | Entitlement of Gen.   |        | CSGS stations & long term    |         | Entitelment         |         |
|            | Station with in Delhi |        | OA capacity approved         |         |                     |         |
|            | in MW                 | in %   | in MW                        | in %    | in MW               | in %    |
| BRPL       | 567.560               | 36.837 | 2092.830                     | 37.629  | 2660.390            | 37.457  |
| BYPL       | 293.113               | 19.024 | 1417.478                     | 25.486  | 1710.591            | 24.084  |
| NDPL       | 395.521               | 25.671 | 1937.469                     | 34.835  | 2332.990            | 32.847  |
| NDMC       | 238.602               | 15.486 | 0.000                        | 0.000   | 238.602             | 3.360   |
| MES        | 44.952                | 2.918  | 0.000                        | 0.000   | 44.952              | 0.633   |
| DMRC       | 0.000                 | 0.000  | 99.000                       | 1.780   | 99.000              | 1.394   |
| N. Railway | 0.000                 | 0.000  | 15.000                       | 0.270   | 15.000              | 0.211   |
| RPH        | 1.000                 | 0.065  | 0.000                        | 0.000   | 1.000               | 0.014   |
| Total      | 1540.747              | 100.00 | 5561.777                     | 100.000 | 7102.524            | 100.000 |

#### Note:

- 1) Weg. Avg Entitelment from CSGS is caculated after including the capacity @ 99 MW solar power from Rewa to DMRC,in accordance of DERC regulation/order dated 13.04.2021/01.10.2021 subject to adjustment upto the extent of RPO certification by nodal agency.
- 2) As per the decesion of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) Allocation from BRBCL Nabinagar @ 15 MW w.e.f 01.01.2022 for Northern Railway.

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No. F.DTL/207/2021-22/Manager(EA/SO)/EAC/790

Dated 09.03.2022

To

CEO, BSES Rajdhani Power Ltd.

CEO, BSES Yamuna Power Ltd.

MD, TPDDL.

Managing Director (IPGCL)

Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.

Chief Finance Officer, (BSES).

The Secretary, NDMC.

G.E.(U), Electric Supply, MES

Deputy Manager (F) ,SLDC.

Pr. Chief Electrical Enginner/NR, Headquater Office, Baroda House, N. Delhi

Sh. Pankaj Gupta, AGM / AEL, DMRC

### Provisional billing of Revised SLDC Charges for the month of January 2022

Please find enclosed herewith the Revised SLDC charges bill for the month of Jan-2022 based on the order of DERC order dated 14.09.2009. The Revised SLDC Charges on account of reallocation of power from Unchahar-I,.

Faraka & Khalalgaon-I by MoP, BRBCL for N. Railway and Dadri-I(Th) as per Aptel order dated 08.02.2022.

The revised SLDC Charges to distribution licensees/Intra State Users for Jan-22 is posted on SLDC Delhi website also.

It is requested to remit the payment through A/c payee Cheque/DD in favor of õDelhi

Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),

Delhi Transco Ltd.,

Department,

System Operation,

33 kV Sub Station Bldg, Minto Road,

N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Union Bank of India, M-41, P.B. No. 162, Cannaught Circus, N. Delhi

Beneficaiary Name:- Delhi Transco Limited - SLDC

Bank Accont No:- 510101006022501

IFSC Code :- UBIN0901415 Account Type :- Current account

As above

Sr. Manager(EA/SO)

### **DELHI TRANSCO LIMITED**

### STATE LOAD DESPATCH CENTRE

### Computaion of Revised SLDC charges bill for the month of January 2022

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356

(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09

for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &

Subject to finalisation by DERC for ARR FY 2021-22)

2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

### Details of Revised SLDC charges for the month of Jan'22

| Licensees | Total Weighted   |         | Rev. SLDC Charges | Earlier SLDC       | Diff. of SLDC charges |
|-----------|------------------|---------|-------------------|--------------------|-----------------------|
|           | Avg. Entitlement |         | for Jan -22       | Charges for Jan-22 | be paid for Jan'22    |
|           | in MW            | in %    | in Rs             | in Rs              | in Rs.                |
| BRPL      | 2666.380         | 37.478  | 2821968           | 3069242            | -247274               |
| BYPL      | 1710.591         | 24.043  | 1810358           | 1706524            | 103834                |
| NDPL      | 2339.043         | 32.877  | 2475528           | 2267860            | 207668                |
| NDMC      | 238.602          | 3.354   | 252545            | 341094             | -88549                |
| MES       | 44.952           | 0.632   | 47587             | 43446              | 4141                  |
| DMRC      | 99.000           | 1.391   | 104738            | 95702              | 9036                  |
| NR        | 15.000           | 0.211   | 15888             | 4819               | 11069                 |
| RPH       | 1.000            | 0.014   | 1054              | 979                | 75                    |
| Total     | 7114.567         | 100.000 | 7529666           | 7529666            | 0                     |